

Disclosure of prescribed contracts

20 October 2023



This disclosure of the main terms and conditions of Orion’s contracts for the provision of delivery services is published pursuant to clauses 2.4.9 through 2.4.17 of the Commerce Commission’s Electricity Distribution Information Disclosure Determination 2012.

To meet the various requirements to disclose information in relation to prescribed contracts, this schedule will be updated and issued within 20 working days of entering a new prescribed contract or amending an existing prescribed contract.

Contract 1

Name of electricity retailer or number of other parties contracted	Auckland Commercial Solar Limited. (previously Country Connect Solar Limited, trading as Supercharged Energy)
Type of contract (standard or non standard)	Standard (Interposed electricity retailer agreement)
Date of contract	12 March 2018
Date and description of contract modifications	Name change from Country Connect Solar Limited to Auckland Commercial Solar Limited registered by New Zealand Companies Office dated 7 June 2019 Agreement terminated by Orion effective 12 September 2019 following repeated payment failure and payment default.
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	
Price (for standard contracts only)	
Timing of payment and security for payment	
Security of supply obligation summary	

Contract 2

Name of electricity retailer or number of other parties contracted	Body Corporate Power Limited
Type of contract (standard or non standard)	Standard (Interposed electricity retailer agreement)
Date of contract	13 December 2016
Date and description of contract modifications	Agreement terminated by electricity retailer effective 1 October 2018
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	
Price (for standard contracts only)	
Timing of payment and security for payment	
Security of supply obligation summary	

Contract 3

Name of electricity retailer or number of other parties contracted	Cold Storage Nelson Limited
Type of contract (standard or non standard)	Default Distributor Agreement (version 1) (Interposed electricity retailer agreement)
Date of contract	1 April 2021
Date and description of contract modifications	1 April 2021 – Agreement replaced with Default Distributor Agreement (version 1, 17 December 2020) commencing 1 April 2021 15 April 2021 – Agreement terminated by Cold Storage Nelson Limited
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	
Price (for standard contracts only)	
Timing of payment and security for payment	
Security of supply obligation summary	

Contract 4

Name of electricity retailer or number of other parties contracted	Contact Energy Limited
Type of contract (standard or non standard)	Default Distributor Agreement (version 1) (Interposed electricity retailer agreement)
Date of contract	28 January 2021
Date and description of contract modifications	<p>28 February 2012 – amendment to include the Electricity Industry Participation Code 2010 mandated consumer guarantees act indemnity and prudential requirements.</p> <p>3 June 2014 – Amended to provide for Other Retailers to include consumers registered as traders under the Participation Code.</p> <p>11 September 2014 – Amended for consistency with the consumer law reform amendments to the Consumer Guarantees Act 1993 (CGA), including the indemnification of relevant CGA claims and limiting the situations where electricity retailers are obligated to contract out of the CGA.</p> <p>28 January 2021 – Agreement replaced with Default Distributor Agreement (version 1, 17 December 2020) commencing 1 February 2021</p>
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	<p>Electricity delivery services to all connections for which the retailer is responsible on Orion's network, plus associated services requested by the retailer.</p> <p>The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and reconciled grid exit energy volumes.</p>
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	<p>Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided.</p> <p>Security for payment requirements met via credit rating.</p>
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our "Distribution network supply security standard" in our published Asset Management Plan (see www.oriongroup.co.nz/corporate/corporate-publications/asset-management-plans/)

Contract 5

Name of electricity retailer or number of other parties contracted	Ecosmart New Zealand Limited
Type of contract (standard or non standard)	Default Distributor Agreement (version 1) (Interposed electricity retailer agreement)
Date of contract	19 March 2021
Date and description of contract modifications	19 March 2021 – Agreement replaced with Default Distributor Agreement (version 1, 17 December 2020) commencing 1 April 2021
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion’s network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and reconciled grid exit energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20 th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment requirements met via the provision of a cash bond.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our “Distribution network supply security standard” in our published Asset Management Plan (see www.oriongroup.co.nz/corporate/corporate-publications/asset-management-plans/)

Contract 6

Name of electricity retailer or number of other parties contracted	Ecotricity Limited
Type of contract (standard or non standard)	Default Distributor Agreement (version 1) (Interposed electricity retailer agreement)
Date of contract	9 March 2021
Date and description of contract modifications	9 March 2021 – Agreement replaced with Default Distributor Agreement (version 1, 17 December 2020) commencing 1 April 2021
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion's network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and reconciled grid exit energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20 th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment requirements met via the provision of a cash bond.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our "Distribution network supply security standard" in our published Asset Management Plan (see www.oriongroup.co.nz/corporate/corporate-publications/asset-management-plans/)

Contract 7

Name of electricity retailer or number of other parties contracted	Edison Energy Limited (trading as Apollo Energy)
Type of contract (standard or non standard)	Default Distributor Agreement (version 1) (Interposed electricity retailer agreement)
Date of contract	1 April 2021
Date and description of contract modifications	1 April 2021 – Agreement replaced with Default Distributor Agreement (version 1, 17 December 2020) commencing 1 April 2021 25 April 2022 – Agreement terminated by retailer as Edison Energy Limited is no longer a listed company
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	
Price (for standard contracts only)	
Timing of payment and security for payment	
Security of supply obligation summary	

Contract 8

Name of electricity retailer or number of other parties contracted	Electric Kiwi Limited
Type of contract (standard or non standard)	Default Distributor Agreement (version 1) (Interposed electricity retailer agreement)
Date of contract	15 January 2021
Date and description of contract modifications	15 January 2021 – Agreement replaced with Default Distributor Agreement (version 1, 17 December 2020) commencing 1 February 2021
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion's network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and reconciled grid exit energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20 th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment requirements are met via the provision of a bank guarantee.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our "Distribution network supply security standard" in our published Asset Management Plan (see www.oriongroup.co.nz/corporate/corporate-publications/asset-management-plans/)

Contract 9

Name of electricity retailer or number of other parties contracted	emhTrade Limited
Type of contract (standard or non standard)	Standard (Interposed electricity retailer agreement)
Date of contract	20 March 2018
Date and description of contract modifications	Agreement terminated by retailer effective 6 July 2020
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	
Price (for standard contracts only)	
Timing of payment and security for payment	
Security of supply obligation summary	

Contract 10

Name of electricity retailer or number of other parties contracted	Flick Energy Limited (trading as Flick Electric Co)
Type of contract (standard or non standard)	Default Distributor Agreement (version 1) (Interposed electricity retailer agreement)
Date of contract	19 March 2021
Date and description of contract modifications	19 March 2021 – Agreement replaced with Default Distributor Agreement (version 1, 17 December 2020) commencing 1 April 2021
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion’s network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and reconciled grid exit energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20 th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment requirements are met via the provision of a bank guarantee.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our “Distribution network supply security standard” in our published Asset Management Plan (see www.oriongroup.co.nz/corporate/corporate-publications/asset-management-plans/)

Contract 11

Name of electricity retailer or number of other parties contracted	Forourgood Limited (including Nau Mai Ra, Her Energy, LightforcePower, Comtricity)
Type of contract (standard or non standard)	Default Distributor Agreement (version 1) (Interposed electricity retailer agreement)
Date of contract	3 March 2021
Date and description of contract modifications	3 March 2021 – Agreement replaced with Default Distributor Agreement (version 1, 17 December 2020) commencing 1 April 2021
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion’s network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and reconciled grid exit energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Subject to the retailer becoming responsible for one or more connections (other than those on a “conveyance only” arrangement), monthly payments for the delivery service are due on the 20 th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment requirements have been met via the provision of a cash bond.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our “Distribution network supply security standard” in our published Asset Management Plan (see www.oriongroup.co.nz/corporate/corporate-publications/asset-management-plans/)

Contract 12

Name of electricity retailer or number of other parties contracted	Future Energy New Zealand Limited (trading as Energy Club)
Type of contract (standard or non standard)	Standard (Interposed electricity retailer agreement)
Date of contract	22 November 2017
Date and description of contract modifications	Agreement terminated by retailer effective 26 November 2020
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	
Price (for standard contracts only)	
Timing of payment and security for payment	
Security of supply obligation summary	

Contract 13

Name of electricity retailer or number of other parties contracted	Genesis Energy Limited (also trading as Frank Energy)
Type of contract (standard or non standard)	Default Distributor Agreement (version 1) (Interposed electricity retailer agreement)
Date of contract	1 April 2021
Date and description of contract modifications	28 February 2012 – amendment to include the Electricity Industry Participation Code 2010 mandated consumer guarantees act indemnity and prudential requirements. 3 June 2014 – Amended to provide for Other Retailers to include consumers registered as traders under the Participation Code. 11 September 2014 – Amended for consistency with the consumer law reform amendments to the Consumer Guarantees Act 1993 (CGA), including the indemnification of relevant CGA claims and limiting the situations where electricity retailers are obligated to contract out of the CGA. 1 April 2021 – Agreement replaced with Default Distributor Agreement (version 1, 17 December 2020) commencing 1 April 2021
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion's network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and reconciled grid exit energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20 th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment requirements met via credit rating.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our "Distribution network supply security standard" in our published Asset Management Plan (see www.oriongroup.co.nz/corporate/corporate-publications/asset-management-plans/)

Contract 14

Name of electricity retailer or number of other parties contracted	Hanergy Limited
Type of contract (standard or non standard)	Default Distributor Agreement (version 1) (Interposed electricity retailer agreement)
Date of contract	12 March 2021
Date and description of contract modifications	12 March 2021 – Agreement replaced with Default Distributor Agreement (version 1, 17 December 2020) commencing 1 April 2021
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion's network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and reconciled grid exit energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20 th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment requirements met via the provision of a cash bond.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our "Distribution network supply security standard" in our published Asset Management Plan (see www.oriongroup.co.nz/corporate/corporate-publications/asset-management-plans/)

Contract 15

Name of electricity retailer or number of other parties contracted	Nova Energy Limited (trading as megaENERGY)
Type of contract (standard or non standard)	Default Distributor Agreement (version 1) (Interposed electricity retailer agreement)
Date of contract	4 March 2021
Date and description of contract modifications	Agreement novated, Hunet Limited released and all rights and obligations assigned to Nova Energy Limited, dated 23 May 2019 and effective 1 April 2019 4 March 2021 – Agreement replaced with Default Distributor Agreement (version 1, 17 December 2020) commencing 1 February 2021, combined under Nova Energy Limited’s main agreement. Refer to Nova Energy Limited’s agreement.
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	
Price (for standard contracts only)	
Timing of payment and security for payment	
Security of supply obligation summary	

Contract 16

Name of electricity retailer or number of other parties contracted	Kea Energy Limited
Type of contract (standard or non standard)	Default Distributor Agreement (version 1) (Interposed electricity retailer agreement)
Date of contract	28 February 2021
Date and description of contract modifications	28 February 2021 – Agreement replaced with Default Distributor Agreement (version 1, 17 December 2020) commencing 1 April 2021
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion’s network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and reconciled grid exit energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Subject to the retailer becoming responsible for one or more connections (other than those on a “conveyance only” arrangement), monthly payments for the delivery service are due on the 20 th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment requirements met via the provision of a cash bond.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our “Distribution network supply security standard” in our published Asset Management Plan (see www.oriongroup.co.nz/corporate/corporate-publications/asset-management-plans/)

Contract 17

Name of electricity retailer or number of other parties contracted	Liberta Systems Limited (trading as 50Hertz)
Type of contract (standard or non standard)	Default Distributor Agreement (version 1) (Interposed electricity retailer agreement)
Date of contract	4 August 2021
Date and description of contract modifications	
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion's network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and reconciled grid exit energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Subject to the retailer becoming responsible for one or more connections (other than those on a "conveyance only" arrangement), monthly payments for the delivery service are due on the 20 th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment requirements will be met via the provision of a cash bond prior to taking on first connection.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our "Distribution network supply security standard" in our published Asset Management Plan (see www.oriongroup.co.nz/corporate/corporate-publications/asset-management-plans/)

Contract 18

Name of electricity retailer or number of other parties contracted	Lighthouse Energy Limited (trading as NZDianLi)
Type of contract (standard or non standard)	Standard (Interposed electricity retailer agreement)
Date of contract	12 August 2019
Date and description of contract modifications	Agreement terminated by retailer effective 26 November 2020
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	
Price (for standard contracts only)	
Timing of payment and security for payment	
Security of supply obligation summary	

Contract 19

Name of electricity retailer or number of other parties contracted	Mad Power Limited
Type of contract (standard or non standard)	Standard (Interposed electricity retailer agreement)
Date of contract	1 August 2017
Date and description of contract modifications	Agreement terminated by retailer effective 26 November 2020
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	
Price (for standard contracts only)	
Timing of payment and security for payment	
Security of supply obligation summary	

Contract 20

Name of electricity retailer or number of other parties contracted	Mercury NZ Limited (trading as Mercury, Glowbug)
Type of contract (standard or non standard)	Default Distributor Agreement (version 1) (Interposed electricity retailer agreement)
Date of contract	23 March 2021
Date and description of contract modifications	<p>28 February 2012 – amendment to include the Electricity Industry Participation Code 2010 mandated consumer guarantees act indemnity and prudential requirements.</p> <p>16 January 2014 – amended to cater for the inclusion of Bosco Connect Limited as a subsidiary of Mighty River Power Limited.</p> <p>3 June 2014 – Amended to provide for Other Retailers to include consumers registered as traders under the Participation Code.</p> <p>11 September 2014 – Amended for consistency with the consumer law reform amendments to the Consumer Guarantees Act 1993 (CGA), including the indemnification of relevant CGA claims and limiting the situations where electricity retailers are obligated to contract out of the CGA.</p> <p>29 July 2016 – Name changed from Mighty River Power Limited to Mercury NZ Limited.</p> <p>3 April 2020 – Accession to agreement that included delivery services for BOSCO Connect terminated by Mercury.</p> <p>23 March 2021 – Agreement replaced with Default Distributor Agreement (version 1, 17 December 2020) commencing 1 April 2021</p>
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	<p>Electricity delivery services to all connections for which the retailer is responsible on Orion’s network, plus associated services requested by the retailer.</p> <p>The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and reconciled grid exit energy volumes.</p>
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	<p>Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided.</p> <p>Security for payment requirements met via credit rating.</p>
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our “Distribution network supply security standard” in our published Asset Management Plan (see www.oriongroup.co.nz/corporate/corporate-publications/asset-management-plans/)

Contract 21

Name of electricity retailer or number of other parties contracted	Meridian Energy Limited (including Powershop NZ)
Type of contract (standard or non standard)	Default Distributor Agreement (version 1) (Interposed electricity retailer agreement)
Date of contract	9 March 2021
Date and description of contract modifications	28 February 2012 – amendment to include the Electricity Industry Participation Code 2010 mandated consumer guarantees act indemnity and prudential requirements. 3 June 2014 – Amended to provide for Other Retailers to include consumers registered as traders under the Participation Code. 11 September 2014 – Amended for consistency with the consumer law reform amendments to the Consumer Guarantees Act 1993 (CGA), including the indemnification of relevant CGA claims and limiting the situations where electricity retailers are obligated to contract out of the CGA. 9 March 2021 – Agreement replaced with Default Distributor Agreement (version 1, 17 December 2020) commencing 1 April 2021
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion's network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and reconciled grid exit energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20 th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment requirements met via credit rating.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our "Distribution network supply security standard" in our published Asset Management Plan (see www.oriongroup.co.nz/corporate/corporate-publications/asset-management-plans/)

Contract 22

Name of electricity retailer or number of other parties contracted	Mons Ampere Limited (trading as Ampere Energy New Zealand)
Type of contract (standard or non standard)	Default Distributor Agreement (version 1) (Interposed electricity retailer agreement)
Date of contract	4 April 2021
Date and description of contract modifications	
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion's network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and reconciled grid exit energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20 th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our "Distribution network supply security standard" in our published Asset Management Plan (see www.oriongroup.co.nz/corporate/corporate-publications/asset-management-plans/)

Contract 23

Name of electricity retailer or number of other parties contracted	NextGen Energy Limited
Type of contract (standard or non standard)	Standard (Interposed electricity retailer agreement)
Date of contract	24 May 2017
Date and description of contract modifications	Agreement terminated by electricity retailer effective 30 July 2019
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	
Price (for standard contracts only)	
Timing of payment and security for payment	
Security of supply obligation summary	

Contract 24

Name of electricity retailer or number of other parties contracted	Nova Energy Limited (incl. megaTel and Wise Prepay)
Type of contract (standard or non standard)	Default Distributor Agreement (version 1) (Interposed electricity retailer agreement)
Date of contract	4 March 2021
Date and description of contract modifications	3 June 2014 – Amended to provide for Other Retailers to include consumers registered as traders under the Participation Code. 11 September 2014 – Amended for consistency with the consumer law reform amendments to the Consumer Guarantees Act 1993 (CGA), including the indemnification of relevant CGA claims and limiting the situations where electricity retailers are obligated to contract out of the CGA. 4 March 2021 – Agreement replaced with Default Distributor Agreement (version 1, 17 December 2020) commencing 1 April 2021
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion's network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and reconciled grid exit energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20 th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment requirements met via a “demand guarantee” issued by a bank.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our “Distribution network supply security standard” in our published Asset Management Plan (see www.oriongroup.co.nz/corporate/corporate-publications/asset-management-plans/)

Contract 25

Name of electricity retailer or number of other parties contracted	Octopus Energy NZ Limited
Type of contract (standard or non standard)	Default Distributor Agreement (version 1) (Interposed electricity retailer agreement)
Date of contract	26 March 2021
Date and description of contract modifications	
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion's network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and reconciled grid exit energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20 th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment requirements met via the provision of a cash bond.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our "Distribution network supply security standard" in our published Asset Management Plan (see www.oriongroup.co.nz/corporate/corporate-publications/asset-management-plans/)

Contract 26

Name of electricity retailer or number of other parties contracted	Opunake Hydro Limited
Type of contract (standard or non standard)	Standard (Interposed electricity retailer agreement)
Date of contract	24 February 2014
Date and description of contract modifications	3 June 2014 – Amended to provide for Other Retailers to include consumers registered as traders under the Participation Code. 11 September 2014 – Amended for consistency with the consumer law reform amendments to the Consumer Guarantees Act 1993 (CGA), including the indemnification of relevant CGA claims and limiting the situations where electricity retailers are obligated to contract out of the CGA. Agreement terminated by electricity retailer effective 14 March 2019
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	
Price (for standard contracts only)	
Timing of payment and security for payment	
Security of supply obligation summary	

Contract 27

Name of electricity retailer or number of other parties contracted	Orbus Business Services Limited (trading as Power Direct)
Type of contract (standard or non standard)	Standard (Interposed electricity retailer agreement)
Date of contract	8 October 2018
Date and description of contract modifications	Agreement terminated by electricity retailer effective 6 November 2018
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	
Price (for standard contracts only)	
Timing of payment and security for payment	
Security of supply obligation summary	

Contract 28

Name of electricity retailer or number of other parties contracted	Pioneer Energy Limited
Type of contract (standard or non standard)	Default Distributor Agreement (version 1) (Interposed electricity retailer agreement)
Date of contract	21 January 2021
Date and description of contract modifications	21 January 2021 – Agreement replaced with Default Distributor Agreement (version 1, 17 December 2020) commencing 1 April 2021
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion’s network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and reconciled grid exit energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20 th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment requirements met via the provision of a standby letter of credit issued by a bank.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our “Distribution network supply security standard” in our published Asset Management Plan (see www.oriongroup.co.nz/corporate/corporate-publications/asset-management-plans/)

Contract 29

Name of electricity retailer or number of other parties contracted	Plus Energy Limited (trading as Community Power)
Type of contract (standard or non standard)	Default Distributor Agreement (version 1) (Interposed electricity retailer agreement)
Date of contract	1 April 2021
Date and description of contract modifications	1 April 2021 – Agreement replaced with Default Distributor Agreement (version 1, 17 December 2020) commencing 1 April 2021
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion’s network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and reconciled grid exit energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20 th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment requirements met via the provision of a cash bond.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our “Distribution network supply security standard” in our published Asset Management Plan (see www.oriongroup.co.nz/corporate/corporate-publications/asset-management-plans/)

Contract 30

Name of electricity retailer or number of other parties contracted	Power Edge Limited
Type of contract (standard or non standard)	Default Distributor Agreement (version 1) (Interposed electricity retailer agreement)
Date of contract	15 December 2021
Date and description of contract modifications	
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion's network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and reconciled grid exit energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20 th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment requirements met via the provision of a cash bond.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our "Distribution network supply security standard" in our published Asset Management Plan (see www.oriongroup.co.nz/corporate/corporate-publications/asset-management-plans/)

Contract 31

Name of electricity retailer or number of other parties contracted	Powershop Limited
Type of contract (standard or non standard)	Default Distributor Agreement (version 1) (Interposed electricity retailer agreement)
Date of contract	9 March 2021
Date and description of contract modifications	28 February 2012 – amendment to include the Electricity Industry Participation Code 2010 mandated consumer guarantees act indemnity and prudential requirements. 3 June 2014 – Amended to provide for Other Retailers to include consumers registered as traders under the Participation Code. 11 September 2014 – Amended for consistency with the consumer law reform amendments to the Consumer Guarantees Act 1993 (CGA), including the indemnification of relevant CGA claims and limiting the situations where electricity retailers are obligated to contract out of the CGA. 9 March 2021 – Agreement replaced with Default Distributor Agreement (version 1, 17 December 2020) commencing 1 April 2021 30 April 2021 – Agreement terminated by Powershop and delivery services and obligations under the agreement transferred to Meridian Energy Limited’s agreement
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	
Price (for standard contracts only)	
Timing of payment and security for payment	
Security of supply obligation summary	

Contract 32

Name of electricity retailer or number of other parties contracted	Prepay Energy Limited (trading as WISE Prepay Energy)
Type of contract (standard or non standard)	Standard (Interposed electricity retailer agreement)
Date of contract	14 March 2016
Date and description of contract modifications	Agreement terminated by electricity retailer effective 20 June 2019
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	
Price (for standard contracts only)	
Timing of payment and security for payment	
Security of supply obligation summary	

Contract 33

Name of electricity retailer or number of other parties contracted	Prime Energy Limited
Type of contract (standard or non standard)	Default Distributor Agreement (version 1) (Interposed electricity retailer agreement)
Date of contract	1 April 2021
Date and description of contract modifications	1 April 2021 – Agreement replaced with Default Distributor Agreement (version 1, 17 December 2020) commencing 1 April 2021
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion's network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and reconciled grid exit energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20 th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment requirements met via a guarantee issued by a bank.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our "Distribution network supply security standard" in our published Asset Management Plan (see www.oriongroup.co.nz/corporate/corporate-publications/asset-management-plans/)

Contract 34

Name of electricity retailer or number of other parties contracted	Pulse Energy Limited (trading as Just Energy, Grey Power Electricity, Black Box Power)
Type of contract (standard or non standard)	Default Distributor Agreement (version 1) (Interposed electricity retailer agreement)
Date of contract	10 March 2021
Date and description of contract modifications	28 February 2012 – amendment to include the Electricity Industry Participation Code 2010 mandated consumer guarantees act indemnity and prudential requirements. 3 June 2014 – Amended to provide for Other Retailers to include consumers registered as traders under the Participation Code. 11 September 2014 – Amended for consistency with the consumer law reform amendments to the Consumer Guarantees Act 1993 (CGA), including the indemnification of relevant CGA claims and limiting the situations where electricity retailers are obligated to contract out of the CGA. 10 March 2021 – Agreement replaced with Default Distributor Agreement (version 1, 17 December 2020) commencing 1 April 2021
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion's network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and reconciled grid exit energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20 th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment requirements met via a “third party guarantee” issued by a bank and a cash bond.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our “Distribution network supply security standard” in our published Asset Management Plan (see www.oriongroup.co.nz/corporate/corporate-publications/asset-management-plans/)

Contract 35

Name of electricity retailer or number of other parties contracted	Simply Energy Limited
Type of contract (standard or non standard)	Default Distributor Agreement (version 1) (Interposed electricity retailer agreement)
Date of contract	1 April 2021
Date and description of contract modifications	<p>28 February 2012 – amendment to include the Electricity Industry Participation Code 2010 mandated consumer guarantees act indemnity and prudential requirements.</p> <p>3 June 2014 – Amended to provide for Other Retailers to include consumers registered as traders under the Participation Code.</p> <p>11 September 2014 – Amended for consistency with the consumer law reform amendments to the Consumer Guarantees Act 1993 (CGA), including the indemnification of relevant CGA claims and limiting the situations where electricity retailers are obligated to contract out of the CGA.</p> <p>1 April 2021 – Agreement replaced with Default Distributor Agreement (version 1, 17 December 2020) commencing 1 April 2021</p>
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	<p>Electricity delivery services to all connections for which the retailer is responsible on Orion's network, plus associated services requested by the retailer.</p> <p>The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and reconciled grid exit energy volumes.</p>
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20 th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our "Distribution network supply security standard" in our published Asset Management Plan (see www.oriongroup.co.nz/corporate/corporate-publications/asset-management-plans/)

Contract 36

Name of electricity retailer or number of other parties contracted	Switch Utilities Limited
Type of contract (standard or non standard)	Default Distributor Agreement (version 1) (Interposed electricity retailer agreement)
Date of contract	1 April 2021
Date and description of contract modifications	1 April 2021 – Agreement replaced with Default Distributor Agreement (version 1, 17 December 2020) commencing 1 April 2021
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion's network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and reconciled grid exit energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20 th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment requirements met via the provision of a cash bond.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our "Distribution network supply security standard" in our published Asset Management Plan (see www.oriongroup.co.nz/corporate/corporate-publications/asset-management-plans/)

Contract 37

Name of electricity retailer or number of other parties contracted	The Embedded Network Company Limited (t/a Tenco)
Type of contract (standard or non standard)	Default Distributor Agreement (version 1) (Interposed electricity retailer agreement)
Date of contract	24 September 2021
Date and description of contract modifications	
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion's network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and reconciled grid exit energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20 th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment requirements met via the provision of a cash bond.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our "Distribution network supply security standard" in our published Asset Management Plan (see www.oriongroup.co.nz/corporate/corporate-publications/asset-management-plans/)

Contract 38

Name of electricity retailer or number of other parties contracted	Manawa Energy Limited (formerly Trustpower Limited)
Type of contract (standard or non standard)	Default Distributor Agreement (version 1) (Interposed electricity retailer agreement)
Date of contract	1 April 2021
Date and description of contract modifications	28 February 2012 – amendment to include the Electricity Industry Participation Code 2010 mandated consumer guarantees act indemnity and prudential requirements. 3 June 2014 – Amended to provide for Other Retailers to include consumers registered as traders under the Participation Code. 11 September 2014 – Amended for consistency with the consumer law reform amendments to the Consumer Guarantees Act 1993 (CGA), including the indemnification of relevant CGA claims and limiting the situations where electricity retailers are obligated to contract out of the CGA. 1 April 2021 – Agreement replaced with Default Distributor Agreement (version 1, 17 December 2020) commencing 1 April 2021 2 May 2022 – Name changed from Trustpower Limited to Manawa Energy Limited
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion's network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and reconciled grid exit energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20 th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment requirements met via an "irrevocable standby letter of credit" issued by a bank.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our "Distribution network supply security standard" in our published Asset Management Plan (see www.oriongroup.co.nz/corporate/corporate-publications/asset-management-plans/)

Contract 39

Name of electricity retailer or number of other parties contracted	Solar Energy Services t/a YES Power Limited
Type of contract (standard or non standard)	Default Distributor Agreement (version 1) (Interposed electricity retailer agreement)
Date of contract	4 November 2022
Date and description of contract modifications	
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion's network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and reconciled grid exit energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20 th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our "Distribution network supply security standard" in our published Asset Management Plan (see www.oriongroup.co.nz/corporate/corporate-publications/asset-management-plans/)

Contract 40

Name of electricity retailer or number of other parties contracted	Kakariki Power Limited
Type of contract (standard or non standard)	Default Distributor Agreement (version 1) (Interposed electricity retailer agreement)
Date of contract	15 May 2022
Date and description of contract modifications	
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion's network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and reconciled grid exit energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20 th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment requirements met via the provision of a cash bond.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our "Distribution network supply security standard" in our published Asset Management Plan (see www.oriongroup.co.nz/corporate/corporate-publications/asset-management-plans/)

Contract 41

Name of electricity retailer or number of other parties contracted	Raw Energy Limited
Type of contract (standard or non standard)	Default Distributor Agreement (version 1) (Interposed electricity retailer agreement)
Date of contract	1 November 2023
Date and description of contract modifications	
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion's network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and reconciled grid exit energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20 th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment requirements met via the provision of a cash bond.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our "Distribution network supply security standard" in our published Asset Management Plan (see www.oriongroup.co.nz/corporate/corporate-publications/asset-management-plans/)

Contract 42

Name of electricity retailer or number of other parties contracted	8 directly contracted customers with 17 major customer connections, and 1 directly contracted customer with an embedded network connection.
Type of contract (standard or non standard)	Standard (Direct Delivery Services Terms And Conditions)
Date of contract	Various
Date and description of contract modifications	Effective 1 July 2021 – amended to align with payment terms in default distributor agreement
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to nominated connections. The quantity of delivery service provision is determined by half-hour interval metering at the connection.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule).
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20 th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment is provided by a cash bond equivalent to one month's charges, where appropriate.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our "Distribution network supply security standard" in our published Asset Management Plan (see www.oriongroup.co.nz/corporate/corporate-publications/asset-management-plans/)

Contract 43

Name of electricity retailer or number of other parties contracted	1 customer
Type of contract (standard or non standard)	Non standard (large capacity connection agreement)
Date of contract	15 February 2011
Date and description of contract modifications	<p>7 September 2011 – inclusion of additional low voltage connection</p> <p>19 September 2012 – inclusion of additional low voltage connection</p> <p>21 March 2013 – provision of two additional 11kV connections and increase the available capacity from 5.5MVA to 12.0MVA</p> <p>6 March 2014 – amended to increase the available capacity from 12MVA to 13MVA, clarify harmonic distortion requirements and improve network security obligations for low voltage connections.</p> <p>25 September 2017 – inclusion of a third low voltage connection, and an increase in the available capacity for the 11kV connections from 13 MVA to 16 MVA.</p> <p>29 October 2021 – amended to align with payment terms in default distributor agreement</p>
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	<p>Electricity delivery services to:</p> <ul style="list-style-type: none"> • six 3-phase, 11,000V connections supplying up to 7.5 MVA each, up to a combined apparent load of 13.0 MVA, and up to a combined reactive load of 2.24 MVA or 0.312 of the combined apparent load (whichever is lower), and • two 3-phase, 400V connections each with a capacity of 277 kVA with a power factor of not less than 0.96 lagging
Price (for standard contracts only)	N/A
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20 th of the month (or the next business day, if this is not a business day for either or both parties) in which the service is provided. Security for payment has not been sought.
Security of supply obligation summary	<p>Provide uninterrupted N-1 security for 11,000V connections for 220kV, 66kV line and for transformer faults, and N-1 security (via remote switching) for bus faults.</p> <p>Provide N-1 security (via manual switching) for the 11kV line bus or cable faults affecting the 400V connections, and clear downstream faults without interruption.</p> <p>Prioritise restoration of 66kV network (including the network feeding the connections) following an outage.</p> <p>Maintain a “last to shed” priority for grid emergencies, and to the extent reasonably practical, not include the connections for “automatic under frequency load shedding”, nor “automatic under voltage load shedding”.</p>

Contract 44

Name of electricity retailer or number of other parties contracted	1 customer
Type of contract (standard or non standard)	Non standard (large capacity connection agreement)
Date of contract	28 March 2013
Date and description of contract modifications	<p>28 March 2013 – revised agreement replaces previous agreement dated 4 December 2007, updating terms and increasing available capacity from 6.5 MVA to 7.25 MVA.</p> <p>10 September 2014 – amended to provide an additional two 11kV connections and increase the combined capacity to 12.0 MVA.</p> <p>16 April 2018 – amended to increase capacity to 13 MVA.</p> <p>29 June 2018 – amended to provide an additional two 11kV connections and increase the combined capacity to 19.0 MVA with reduced security levels.</p> <p>1 April 2021 – amended to align with payment terms in default distributor agreement</p>
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to six 3-phase, 11,000V connections supplying up to 19.0 MVA of combined coincident capacity with a power factor of not less than 0.95 lagging.
Price (for standard contracts only)	N/A
Timing of payment and security for payment	<p>Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided.</p> <p>Security for payment has not been sought.</p>
Security of supply obligation summary	<p>Provide:</p> <ul style="list-style-type: none"> • uninterrupted N-1 security for 220kV and 66kV line faults and transformer faults on Transpower’s network, and • switchable N-1 security for 66kV line faults and bus faults on Orion’s network, and • switchable N-1 security for transformer faults on Orion’s networks. <p>Maintain a “last to shed” priority for grid emergencies, and to the extent reasonably practical, not include the connections for “automatic under frequency load shedding”, nor “automatic under voltage load shedding”, nor “automatic thermal overload tripping”.</p>